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UNITED STATES DISTRICT COURT
 CENTRAL DISTRICT OF CALIFORNIA

SANTA CLARITA VALLEY WATER
 AGENCY,

Plaintiff,

vs.

WHITTAKER CORPORATION and
 DOES 1-10, Inclusive,

Defendant.

Case No: 2:18-cv-6825 SB (RAOx)

*Assigned to Hon. Stanley Blumenfeld,
 Jr.*

**PLAINTIFF'S OPPOSITION TO
 WHITTAKER'S MOTION AND
 CROSS-MOTION FOR SUMMARY
 JUDGMENT OR IN THE
 ALTERNATIVE PARTIAL
 SUMMARY JUDGMENT; AND
 CROSS-MOTION TO ESTABLISH
 WHITTAKER'S LIABILITY FOR
 NUISANCE**

Date: January 8, 2021
 Time: 8:30 am
 Courtroom: 6C

Date Action Filed: August 8, 2018
 Trial Date: TBD

AND RELATED CASES

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1 **I. INTRODUCTION**

2 Because Whittaker’s Motion for summary Judgment relies on disputed
3 factual contentions and erroneous legal arguments, it should be denied; Plaintiff
4 Santa Clarita Valley Water Agency (“SCV Water”) brings a limited cross-motion
5 only to establish liability—but not damages at this point—for nuisance under
6 California law.

7 Defendant Whittaker Corporation’s (“Whittaker”) Motion rests principally
8 on the false factual premise that the California Department of Toxic Substance
9 Control (“DTSC”) has already determined that Whittaker’s contamination of SCV
10 Water’s wells and groundwater poses no significant risk to human health. Armed
11 with this erroneous fact, Whittaker argues that state and federal claims for the
12 damages caused by Whittaker’s contamination must be dismissed as a “direct
13 challenge” to the clean-up orders against Whittaker issued by DTSC.

14 Not only does the “evidence” offered by Whittaker not support its principal
15 factual contention (a shortcoming that permeates Whittaker’s papers), the evidence
16 establishes that Whittaker is wrong. DTSC has made no determination as to the
17 risk to human health or the required remedy for contamination of the water supply
18 for SCV Water’s drinking water wells. On the contrary, DTSC has expressly stated
19 that it understands and expects the Division of Drinking Water of the California
20 State Water Resources Board (“DDW”) to work with SCV Water to address what
21 DTSC has described as the “health risks posed by VOCs in the drinking water.”
22 Stone Decl. ISO Ptf.’s Mtn. Ex. B, at 1.

23 Whittaker simply ignores the key evidence that obliterates its erroneous
24 factual contention, including: 1) DTSC has its own oversight agreement with SCV
25 Water (Abercrombie Decl. ISO Ptf.’s Mtn. ¶ 5, Ex. A (Environmental Oversight
26 Agreement)); 2) DTSC recently requested an update to SCV Water’s 2005 Interim
27 Remedial Action Plan for off-site groundwater contamination containment efforts
28 (Stone Decl. ISO Ptf.’s Mtn. Ex. B, at 1); 3) DTSC has never said or suggested that

1 it considers SCV Water's lawsuit against Whittaker to be a challenge or
2 impediment to its own efforts to have Whittaker address contamination at the
3 Whittaker Bermite Site ("Whittaker Site") (Gee Decl. ISO Ptf.'s Mtn. ¶ 24); 4)
4 DTSC's representative testified in these proceedings and gave no such testimony
5 (Whittaker does not offer *any* of this testimony) (Gee Decl. ISO Oppo. ¶ 5).

6 Whittaker's other arguments, from its jurisdictional challenge of the RCRA
7 claim to its "preemption" arguments on the state common law claims, likewise rely
8 on erroneous factual and legal contentions.

9 **II. FACTUAL BACKGROUND**

10 Whittaker's Motion for Summary Judgment relies on inaccurate facts and
11 misrepresents the actions taken by both Whittaker (claiming and/or suggesting that
12 it did much more than it did) and actions taken by SCV Water (by omitting the fact
13 that SCV Water has designed, permitted, constructed, operated and maintain all
14 offsite groundwater remedies) to address Whittaker's offsite groundwater
15 contamination. Below is a brief history of the prior litigation and the 2007
16 Settlement Agreement to clarify the inaccurate facts that Whittaker used to support
17 its legal arguments.

18 **Perchlorate Groundwater Contamination from the Whittaker Site**

19 In 1998, SCV Water tested its production wells for perchlorate. *See*
20 Abercrombie Decl. ISO Oppo. ¶ 10. Five of SCV Water's production wells near
21 the Whittaker Site were impacted with perchlorate. *See* Abercrombie Decl. ISO
22 Ptf.'s Mtn. Ex. A, at § 1.2 and Ex. A thereto (Environmental Oversight
23 Agreement). SCV Water's consultants conducted an investigation of the industries
24 in the vicinity and identified the Whittaker site as the source of perchlorate
25 contamination. *See* Abercrombie Decl. ISO Oppo. ¶ 10. In November 2000, after
26 failed settlement discussions, SCV Water filed a CERCLA based complaint against
27 Whittaker Corporation and others to address groundwater contamination
28 emanating from the Whittaker Site.

1 At the time SCV Water filed its complaint, Whittaker (and the now bankrupt
2 property owner) were in the early stages of site and groundwater investigation and
3 appeared many years away from remediating the site. *See* Gee Decl. ISO Ptf.'s
4 Mtn. Ex. C, at 13 (Hokkanen Report). SCV Water had little hope that Whittaker,
5 who suspended operations 13 years earlier, would be motivated to expeditiously
6 remediate its groundwater contamination. In fact, Whittaker had installed only two
7 groundwater monitoring wells at the time it shutdown and had only installed 13 on-
8 site monitoring wells in 1998,¹ when perchlorate contamination was first detected
9 in SCV Water wells. *See* Stanin Decl. ISO Oppo. Ex. A, at Fig. 6 (Stanin Report).
10 In contrast, Whittaker has since installed 300 additional monitoring wells at its site
11 over the past two decades. *See id.*

12 The perchlorate contamination that impacted SCV Water's wells moves
13 quickly through groundwater and had threatened (and continues to threaten)
14 additional Saugus Formation drinking water production wells. *See* Gee Decl. ISO
15 Ptf.'s Mtn. Ex. F, at 12-13, 15-16 (Trudell Report, demonstrating the speed of
16 perchlorate versus VOC migration). . Under Whittaker's proposed cleanup plan,
17 on-site groundwater cleanup commenced after Whittaker removed the soil
18 contamination at the Site. *See* Gee Decl. ISO Oppo. Ex. K, at 11, Table 1 (2004
19 Public Participation Plan)²; Gee Decl. ISO Oppo. Ex. C, at 28:19-29:6 (Amini
20 Depo.). At the time, Whittaker did not have information on offsite groundwater
21 flow characteristics and would not have offsite groundwater information until 2005
22 when a study that the United States Army Corps of Engineers ("ACOE") and SCV
23 Water co-funded was completed. *See* Abercrombie Decl. ISO Oppo. Ex. D, at 1

24
25 ¹ By comparison, Whittaker has installed over 321 monitoring wells of which 190
26 are active. *See* Gee Decl. ISO Oppo. Ex E, at 90:17-91:6 (Diaz Depo.); Stanin
Decl. ISO Oppo. Ex. A, at fig. 6 (Stanin Report).

27 ² DTSC's preliminary schedules are generally aggressive and in this instance was
28 unrealistically optimistic. The OU2/6 soil remediation action plan that was
scheduled to be completed six months after the date of the Public Participation
Plan ("PPP") was not completed until 2010, some 6 years after the date of the PPP.

1 (ACOE June 2004 Press Release regarding Study). Whittaker began operating its
2 on-site groundwater remediation plan in 2018 (*see* Gee Decl. ISO Oppo. Ex. A, at
3 § 3.6.2 (Daus Report), and is expected to operate the treatment system for at least
4 30 years. Gee Decl. ISO Oppo. Ex. E, at 112:10-16 (Diaz Depo.). Whittaker does
5 not have any current plans to address offsite contamination and likely will not
6 conduct or pay for the remaining groundwater cleanup absent a court order.

7 **The Saugus Formation is a Critical source of Drinking Water**

8 SCV Water relies on the Saugus Formation groundwater near the Site as a
9 source of drinking water. *See* Abercrombie Decl. ISO Ptf.'s Mtn. ¶ 2. It could not
10 wait several decades after its 1998 well closures for Whittaker to implement and
11 complete its groundwater cleanup plan. In 2003, following Judge Matz's opinion
12 that Whittaker is liable for perchlorate contamination, SCV Water entered into an
13 Environmental Oversight Agreement ("EOA") with DTSC to oversee and review
14 SCV Water's efforts to contain the perchlorate contamination plume and ensure
15 that its actions were necessary and consistent with the NCP. Abercrombie Decl.
16 ISO Ptf.'s Mtn. Ex. A (EOA). In 2005, DTSC approved of SCV Water's Interim
17 Remedial Action Plan ("SCV Water IRAP") for projects designed to contain the
18 spread of perchlorate contamination and restore SCV Water's water supply for the
19 wells impacted by Whittaker's contamination from the Site. Durant Decl. ISO
20 Oppo. ¶ 4, Ex. A (2005 SCV Water IRAP). Under the 2007 Settlement Agreement
21 that implemented the SCV Water IRAP, *SCV Water became the project manager*
22 *to address and contain the off-site perchlorate groundwater contamination from*
23 *the Whittaker Site. Id.* at Ex. A, at Dec. 29, 2005 Cover Letter; *see also*
24 Abercrombie Decl. ¶ 14; Trowbridge Decl. Ex. AH, at § 8.2 (2007 Settlement
25 Agreement). However, little did SCV Water know at the time that DTSC (as
26 discussed below) would no longer be looking to Whittaker to assist in offsite
27 groundwater remediation.

1 **The 2007 Settlement Agreement Requires Whittaker to Fund IRAP**
2 **Costs**

3 In April 2007, the parties executed the Castaic Lake Water Agency
4 Litigation Settlement Agreement (“2007 Settlement Agreement”) that identified
5 specific projects to implement the SCV Water IRAP. *See* Trowbridge Decl. Ex.
6 AH (2007 Settlement Agreement). Under the 2007 Settlement Agreement,
7 Whittaker and its insurer were liable to fund the projects specified in the SCV
8 Water IRAP, but was not involved with implantation of the IRAP activities. *E.g.*,
9 *id.* at ¶¶ I-K. The 2007 Settlement Agreement required that all parties to the
10 agreement participate in monthly technical meetings where the parties “consider
11 technical, financial and other issues related to the planning, development, design,
12 permitting, construction, installation, operations and maintenance of” the various
13 projects covered in the 2007 Settlement Agreement. *See id.* at § 8.4. The
14 stakeholders at the monthly technical meeting included regulatory agencies (DTSC
15 and DDW) as well as Whittaker and other responsible parties. *See, e.g.*, Alvord
16 Decl. ISO Ptf.’s Mtn. ¶ 7, Ex. C (Technical Meeting Agenda). As additional wells
17 became contaminated, the newly contaminated wells were discussed in the
18 monthly technical meeting. *See e.g.*, Durant Decl. ISO Oppo. Ex. G, at 1 (Oct.
19 2014 Technical Meeting Agenda, showing well V-201 as an agenda item).

20 The main project to contain the perchlorate contamination was the Saugus
21 Perchlorate Treatment System (“SPTF”), which extracts groundwater from the two
22 Saugus Formation production wells closest to the Site (Saugus-1 and Saugus-2)
23 and treats it for perchlorate contamination.³

24
25
26 ³ Whittaker counsel falsely claims that Whittaker constructed the SPTF, citing as
27 support a passage from the Deposition of Tim Simpson that was completely
28 unrelated to the SPTF (i.e., his response to question on DDW participation in
 technical meetings). *See* Trowbridge Decl. Ex. H, at 15:1-7 (Simpson Depo.).
 Simpson actually testified that he reviewed budgets, approved invoices and
 monitored resin performance. *See id.* at 20:22-22:1 (Simpson Depo.).

⁴ Whittaker makes several irrelevant assertions that SCV Water believes that water is safe to drink. SCV Water is a water purveyor that follows DDW requirements to ensure that water is safe to drink. SCV Water does not issue permits to itself nor does it have regulatory authority to set drinking water standards.

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1 **The SCV Water 2005 IRAP Remedy did not Prevent V-201 Perchlorate**
2 **Contamination**

3 In August 2010, well V-201 became contaminated with perchlorate and was
4 removed from service. SCV Water amended the EOA with DTSC in 2012 to install
5 perchlorate treatment facilities at V-201 and to include V-201 as an additional
6 Saugus Formation containment well. *See* Durant Decl. ISO Oppo. ¶ 6, Ex. C (2012
7 EOA Amendment). SCV Water commenced the V-201 amended water supply
8 permit work plan in 2012 that included the requirements for the DDW 97-005
9 process documentation, knowing that the DDW considered the Saugus Formation
10 groundwater in V-201 as an “extremely impaired source” and may take several
11 years for DDW to approve. *Id.* at ¶ 7; *see also* Gee Decl. ISO Ptf.’s Mtn. Ex. J, at
12 33:11-34:4 (O’Keefe Depo.). SCV Water has yet to receive a water supply permit
13 for well V-201. SCV Water submitted an addendum to the 2005 IRAP in August
14 2014 (“2014 IRAP Addendum”). *See* Durant Decl. ISO Oppo. ¶ 8, Ex. F (2014
15 IRAP Addendum). However, Jose Diaz, would not approve the 2014 IRAP
16 addendum until DDW approved of the 97-005 process for the V-201 water supply
17 permit. *See id.* at ¶ 9, Ex. G. Contrary to Whitaker’s assertion, DTSC
18 acknowledged that treating groundwater contamination to MCL concentrations
19 may not be protective of human health and deferred to DDW to determine
20 contamination levels that are protective of human health. *See, e.g.,* Stone Decl. ISO
21 Ptf.’s Mtn. ¶¶ 7-8, Ex. A, and B (letter correspondence between DTSC and SCV
22 Water).

23 **The V-201 Settlement Agreement Used Previously Purchased**
24 **Treatment Vessels to Treat Perchlorate Contamination and did not**
25 **address VOCs**

26 In July 2015, SCV Water entered into a settlement agreement with
27 Whittaker that required Whittaker to fund “all costs associated with a wellhead
28 extraction and treatment system for perchlorate in groundwater pumped from the
AH, at §§4, 5 (2007 Settlement Agreement).

1 V-201 well. . .” *See* Abercrombie Decl. ISO Oppo. ¶ 4, Ex. C, at 1. Whittaker
2 insisted on using previously purchased treatment equipment for a lower capacity
3 well to for Well V-201. *See id.* at ¶ 5. SCV Water was concerned that the smaller
4 equipment had the potential to limit V-201 pumping capacity. *Id.* Whittaker argued
5 that the equipment would not reduce V-201 capacity. The parties agreed to move
6 forward with the smaller treatment equipment and agreed that if the treatment
7 equipment limited V-201 capacity, Whittaker would pay to increase the well
8 capacity of the “Replacement Well” project that was included in the 2007
9 Settlement Agreement. If a technical dispute arose regarding lost capacity caused
10 by Whittaker’s use of undersized V-201 treatment equipment, the dispute would be
11 resolved by the Cost Consultant Arbitrator. *Id.*

12 In contrast to the replacement water associated with treatment system
13 limitations, the replacement water damages sought by SCV Water in this litigation
14 is for the water that cannot be used for drinking water during the elongated
15 permitting process associated with DDW’s designated the Saugus Formation near
16 the Site is an extremely impaired water source.⁶ *See* Abercrombie Decl. ISO
17 Oppo. Ex. C (V-201 Settlement Agreement); Gee Decl. ISO Oppo. Ex. C, at 39:6-
18 11 (Amini Deposition).

19 **Whittaker Involvement with OU-7 Groundwater Remediation**

20 Whittaker argues that it is responsible for remediating groundwater beneath
21 and near the Site. Whittaker is half-right – it has primary responsibility for
22 installing groundwater extraction equipment at its site, but not for offsite
23 groundwater contamination. As explained above, DTSC focused its effort on
24 requiring Whittaker to remediate onsite contamination because SCV Water was
25 addressing the offsite groundwater contamination. Gee Decl. ISO Oppo. Ex. E, at
26 _____

27 ⁶ Currently, V-201 is being operated as a “containment” well to slow the spread of
28 perchlorate contamination in the Saugus Formation as required by the V-201
settlement agreement and recommended by Whittaker consultants. *See, e.g.,* Stone
Decl. ISO Ptf.’s Mtn. Ex. B (July 13, 2020 DTSC letter correspondence).

1 89:10-14 (Diaz Depo.). Contrary to Whittaker's assertion that it "constructed" the
2 Saugus Perchlorate Treatment Facility, its SPTF involvement was limited to
3 reviewing budgets, invoices and resin performance. *See* Trowbridge Decl. Ex. H,
4 at 21:11-22:1 (Simpson Depo.). SCV Water, and not Whittaker, designed,
5 permitted, constructed, operated and maintained the offsite groundwater cleanup
6 remedy.⁷ *Id.*

7 DTSC continues to look to SCV Water to address offsite groundwater
8 contamination. In fact, on July 13, 2020, DTSC informed SCV Water that it is
9 required to amend "the IRAP to include both Wells V-201 and V-205 as additional
10 containment wells with the necessary treatment facilities to address the perchlorate
11 and Volatile Organic Compound contamination that Division of Drinking Water
12 has concluded poses unacceptable health risks to potable water consumers." Stone
13 Decl. ISO Ptf.'s Mtn. Ex. B.

14 Whittaker's claim that SCV Water response costs are unnecessary because
15 DTSC is requiring it to treat onsite groundwater to attain offsite MCL levels for
16 VOCs is simply without merit – DTSC is requiring SCV Water to treat VOC
17 contaminated groundwater to DDW health based standards as part of its remedial
18 action plan.

19 **III. ARGUMENT**

20 **A. Whittaker's Motion to Dismiss the RCRA Claim Fails.**

21 As discussed above, DTSC has focused its efforts to require Whittaker to
22 remediate the on-site contamination and has looked to SCV Water to address off-
23 site groundwater contamination. SCV Water's offsite groundwater activities, as
24 described in the currently approved *Interim* Remedial Action Plan consists of (1)
25

26 ⁷ Whittaker's primary offsite groundwater responsibility is to fund projects
27 identified in the 2007 Settlement Agreement—an obligation that only arose
28 because SCV Water filed a CERCLA claim against Whittaker and Judge Matz
determined that Whittaker was liable for the contamination that impacted SCV
Water's wells.

1 operating production wells to contain the spread of perchlorate and (2) treating the
2 extracted groundwater to meet drinking water standards, two activities that align
3 with SCV Water’s core business. *See, e.g.,* Durant Decl. Ex. A, at 2 (SCV Water
4 IRAP). SCV Water’s core business activities, however, do not involve
5 characterizing the contamination caused by Whittaker. Nor does it have the
6 expertise to develop plans (once the investigation is complete) to restore the
7 Saugus Formation water quality such that it is no longer an “extremely impaired
8 source” subject to DDW’s 97-005 evaluation process – two steps that would be
9 necessary for a *final* Remedial Action Plan for the offsite groundwater
10 contamination near the Whittaker site.

11 While SCV Water was motivated to partake in the off-site groundwater to
12 preserve/restore the Saugus Formation as a source of potable water, it is not
13 responsible for the contamination released from the Site. The 2007 Settlement
14 Agreement provided funds to “contain the spread of perchlorate and replace the
15 lost drinking water capacity lost to Whittaker’s perchlorate contamination (See
16 recital G to the Settlement Agreement). Whittaker did not provide funds to assess
17 the offsite contamination, remediate VOC contamination, or cleanup the offsite
18 Saugus Formation contamination such that it would no longer be and “extremely
19 impaired source.”

20 **1. The Court Clearly has Jurisdiction to Hear the RCRA**
21 **Claim.**

22 The purpose of RCRA is to “promote the protection of health and the
23 environment. . . .” See 42 U.S.C. § 9602(a). Contrary to Whittaker’s contention,
24 federal courts have jurisdiction over RCRA claims. The RCRA Citizen Action
25 Provision states that:

26 “Any action under paragraph (a)(2) of this section
27 [referring to releases that pose an imminent and
28 substantial endangerment to health or the environment]
may brought in the district court for the district in which
the alleged violation occurred. . . .” 42 U.S.C. § 6972(a).

1 Whittaker's argument, however, appears to be that SCV Water cannot
2 challenge DTSC's CERCLA based cleanup decision in federal court pursuant to
3 CERCLA § 113(h) and thus the court must dismiss its challenge DTSC's actions
4 under RCRA. Whittaker's argument is also premised on its claim that DTSC has
5 required Whittaker to address the offsite contamination. Whittaker is wrong on
6 both the facts and the law.

7 **a) Federal Courts Are Not Barred from Reviewing the**
8 **DTSC's Actions**

9 DTSC used its authority under the California Hazardous Substance Accounts
10 Act, California Health and Safety Code ("Cal. H&SC") §§ 25300 et seq.,
11 ("HSAA") and not CERCLA to issue the 2002 Imminent and Substantial
12 Endangerment Order to Whittaker. *See* 2002 Imminent and Substantial
13 Endangerment Order. Unlike CERCLA prohibition on federal court review to
14 review private party review of EPA cleanup orders, the HSAA specifically
15 provides that a person "may seek judicial review of the final remedial action plan .
16 . . issued by the [DTSC] or the regional board." *See* Cal. H&SC §25356.1(g).
17 Further, HSAA clearly states that the development of HSAA removal and
18 remediation plans "does not prohibit the court from granting any appropriate relief
19 within its jurisdiction." Cal. H&SC § 25356.1(g)(3). Thus, SCV Water's RCRA
20 claim that seeks a court order to require Whittaker to conduct further investigation
21 and remediation plans to address offsite VOC contamination is expressly allowed
22 under HSAA.

23 Whittaker cites to the *Atlantic Richfield Company v. Christian* in support of
24 its argument that CERCLA § 113(h) prohibits Federal Court jurisdiction to review
25 EPA remedial and removal actions. While the US Supreme Court ruled that nearby
26 property owners could not seek judicial review of EPA approval of its off-site
27 restoration plan, the Supreme Court ruled that courts have jurisdiction over state
28 law claims that were not within the CERCLA Act. *Atl. Richfield Co. v. Christian*,

1 140 S. Ct. 1335, 1351 (2020). The Court did not rule that CERCLA § 113(h)
2 prohibits Federal Courts from reviewing state law claims as Whittaker suggests.

3 This precise issue of Federal Court jurisdiction over DTSC actions under
4 HSAA was addressed in *Greenfield MHP Assocs., L.P. v. Ametek* 2018 WL
5 1757527 (S.D. Cal 2018) (“*Greenfield MHP*”). In *Greenfield*, mobile home owner
6 plaintiffs challenged DTSC’s oversight of remediation defendant’s property,
7 claiming that DTSC’s oversight did not address contamination at the mobile home
8 park. *Id.* at 2-3. Like Whittaker, defendant argued that state law claims challenging
9 HSAA remediation plans under DTSC oversight were a challenge to a CERCLA
10 remediation and thus barred under CERCLA § 113(h). *Id.* at 5. The court rejected
11 defendant’s argument because there was no evidence of federal agency (EPA)
12 oversight of the contaminated site. *Id.* at 8.

13 Whittaker’s reliance on *Greenfield MHP* to argue preemption for future
14 damages under HSAA (*see* Whittaker Mtn. at 30-31) likewise fails: Here, unlike
15 *Greenfield MHP*, any and all future treatment costs incurred by SCV Water will be
16 in response to permit requirements imposed by DDW, *with the approval of DTSC*.
17 *See* Ptf.’s Sep. Stmt. of Undisputed Facts ISO Mtn. (“Ptf.’s Facts”) at ¶¶ 9-11 56,
18 58-60, 62-65, 69 (DTSC expressly recognized the role of DDW to address the
19 health hazards posed by Whittaker’s contamination of drinking water).

20 Likewise, Whittaker’s reliance on *Razore v. Tulalip Tribes of Washington*,
21 66 F.3d 236, 239 (9th Cir.1995) to support its “collateral attack” argument fails.
22 First, Whittaker does not suggest that SCW Water’s RCRA or other claims “slow
23 or halt” DTSC’s decades old efforts to have Whittaker clean up its heavily
24 contaminated site. As the court noted in *Razore*:

25 CERCLA is the federal government's statutory
26 framework for cleaning up hazardous wastes. To ensure
27 that the cleanup of contaminated sites will not be slowed
28 or halted by litigation, Congress enacted section 113(h)
in its 1986 amendments to CERCLA. *Id.* at 239.

Importantly, of the three decisions Whittaker offers as authority to support

its section 113(h) argument, in two of the cases the government was a party and demonstrated that the state law claims would impede the CERCLA clean-up (*Razor* [EPA and Defendant Tribes brought motion to dismiss suit for lack of subject matter jurisdiction]; *Hanford Downwinders Coalition, Inc. v. Dowdle*, 71 F.3d 1469, 1482 (9th Cir.1995)[Court granted Agency’s motion to dismiss suit against the Agency and its director seeking to compel the Agency to implement medical surveillance sooner]). In the third case, where the government was not a party and did not object to the suit, the court *rejected* the preemption argument. *Los Angeles v. L.A. Terminals*, 2018 WL 3046963, *4-5 (C.D Cal. 2018) (See Whittaker Brief, pp 17-18.)

In other words, the best evidence as to whether SCV Water’s actions to treat contaminated groundwater reflect a “collateral attack” on DTSC’s oversight is DTSC. And, far from objecting to those treatment efforts or this lawsuit—ever—DTSC has invited SCV Water to include in the next amendment of its IRAP the steps taken to address DDW’s concerns as to contaminants in the water. Ptf.’s Facts at ¶¶ 9-11; *see also* Ptf.’s Additional Material Facts (“Additional Facts”) ¶¶ at 40-41.

b) DTSC has not required Whittaker to address offsite groundwater contamination.

Whittaker further argues that Whittaker has complied with DTSC orders to cleanup offsite groundwater and that SCV Water is asking the court to approve a remedy that is inconsistent with DTSC’s orders. Whittaker, however, is wrong on both accounts. First, Whittaker has not presented any evidence that it has undertaken any actions with regards off-site groundwater in response to a DTSC order. If fact, when asked about DTSC’s activities associated with off-site contamination, Jose Diaz, Senior Environmental Scientist Supervisor, who oversaw Whittaker’s activities since 2004, only referred to the review of reports produced by SCV Water consultants and containment remedies designed and

1 installed by SCV Water. See Gee Decl. ISO Oppo. Ex. E at 19:16-20:21, 93:12-
2 94:11(Diaz Depo.).

3 SCV Water has been implementing projects to contain the perchlorate
4 contamination from the Whittaker site and treating the water from its Saugus 1 and
5 2 containment wells for use as potable water. SCV Water's activities have been
6 overseen by DTSC through a 2005 Environmental Oversight Agreement that
7 required DTSC to review SCV Water's IRAP activities to determine if they were
8 necessary and consistent with the NCP. Abercrombie Decl. ISO Ptf.'s Mtn. ¶ 4, Ex.
9 A (EOA). Recently, DTSC asked SCV Water to submit a five-year report for the
10 IRAP. *See* Stone Decl. ISO Ptf.'s Mtn. ¶ 7, Ex. A (Jan. 22, 2020 DTSC letter
11 correspondence approving the amendment to the 2005 IRAP). SCV Water
12 responded by informing DTSC that the IRAP did not accomplish its goal of
13 containing perchlorate and producing potable water from V-201. *See id.* DTSC
14 agreed that the IRAP did not accomplish its goal and approved SCV Water's
15 approach to modifying the IRAP as follows:

16 DTSC agrees with your proposal to submit a single amendment
17 to the IRAP to include both Wells V-201 and V-205 as
18 additional containment wells with the necessary treatment
19 facilities to address the perchlorate and volatile organic
20 compound contamination the Division of Drinking Water has
21 concluded poses an unacceptable health risks to potable water
consumers. Stone Decl. ISO Ptf.'s Mtn. ¶ 8, Ex. B (July 13,
2020 DTSC letter corresp.).

22 This one paragraph alone establishes that (1) DTSC acknowledges that VOC
23 concentrations below the MCLs can pose a threat to human health, (2) DTSC is
24 looking to SCV Water, and not Whittaker, to address offsite contamination from
25 the Whittaker site and (3) DTSC's requirement to reduce offsite groundwater VOC
26 concentrations below the MCL does not conflict with DTSC's approval of
27 Whittaker's OU-7 remedial action plan. The evidence plainly creates an issue of
28 fact regarding Whittaker's flawed contentions; Whittaker's failure to cite this

1 evidence or address the actual roles of DDW, DTSC and SCV Water more than
2 undercuts its facile and misleading Motion.

3 **c) DTSC has not objected to SCV Water's RCRA**
4 **Complaint**

5 The cases cited by Whittaker involved either EPA or United States
6 Department of Defense⁸ ("DOD") oversight of a CERCLA site cleanup in which a
7 party challenged EPA's or DOD's response actions through a RCRA citizen action
8 suit. EPA and DOD opposed the RCRA claim under CERCLA § 113(h) which
9 prohibits federal courts from reviewing any EPA⁹ removal or remedial actions or
10 EPA actions to abate an imminent and substantial endangerment. SCV Water's
11 RCRA claim does not challenge an EPA action because EPA is not involved in the
12 site cleanup (as discussed above).

13 In addition, even if CERCLA section 113(h) applied to state actions (which
14 it does not), DTSC has not opposed the actions sought by SCV Water. DTSC did
15 not respond to SCV Water's 90 day RCRA Notice of suit letter and Jose Diaz of
16 DTSC did not object to SCV Water's lawsuit.

17 Q. Are you aware that a lawsuit has been filed [against
18 Whittaker for offsite VOC contamination]?

19 A. That's a solution. Gee Decl. ISO Oppo. Ex. E at 108:
20 21-22 (Diaz Depo.)

21 Mr. Diaz' response was consistent with the rest of his testimony where he
22 appeared content to continue to allow SCV Water to address Whittaker's offsite
23 contamination through ongoing litigation.

24 ⁸ Under the 1986 Defense Environmental Restoration Program enabled the
25 Secretary of Defense to act as the lead agency to carry out all responses actions for
26 releases of hazardous substances owned or under the jurisdiction of the Department
27 of Defense. Such actions are conducted pursuant to 42 USC § 9620 in cooperation
28 with EPA.

⁹ While 113(h) does not specifically reference EPA, it bars review of actions taken
under CERCLA sections 9604 and 9606(a) which are actions taken by the
President (executive branch).

1 **2. Whittaker Misconstrues “Imminent and Substantial**
2 **Danger” and the Evidence Establishing the Blob of TCE**
3 **Emanating from its Site.**

4 Whittaker argues that in order for VOC releases to present an “imminent and
5 substantial endangerment” to human health the VOC concentration in SCV
6 Water’s wells must exceed the MCL.¹⁰ Whittaker is wrong.

7 **a) Whittaker’s Narrow Interpretation of “Imminent and**
8 **Substantial Endangerment” is Contradicts Case Law**

9 Contrary to Whittaker’s assertion, courts have repeatedly recognized that the
10 language allowing a citizen to bring suit under 42 U.S.C. § 6972 endangerment
11 standard of RCRA to be quite broad. Courts have the interpreted the scope of the
12 term “releases of hazardous waste which may present an imminent and substantial
13 endangerment to human health and the environment” and found that:

14 (1) An “endangerment” is an actual, *threatened or potential harm to*
15 *human health* or the environment. *See United States v. Valentine*, 856 F. Supp.
16 621, 626 (D. Wyo 1994) (“*Valentine*”). As underscored by the words “may
17 present” in the endangerment standard that neither certainty nor proof of actual
18 harm is required, only a risk of harm. *See Dague v. City of Burlington* 935 F.2d
19 1343, 1356 (2nd Cir 1991) (“*Dague*”).

20 (2) An endangerment is “imminent” if the present conditions indicate
21 that there may be a future risk to health or the environment (*id*), even though the
22 harm may not be realized for years. *See Valentine*, 856 F. Supp. at 626-527. It is
23 not necessary for the endangerment to be immediate (*See Dague* at 1356) or

24 ¹⁰ Whittaker cites to a number of cases that are distinguishable from the current
25 matter. In *Meghrig v. KFC Western, Inc.*, 516 U.S. 479, 483 (1996) the Supreme
26 Court ruled that a plaintiff could not recover past response costs under RCRA since
27 all the contamination had already been removed (here, there are very high
28 concentrations of perchlorate and VOCs in the groundwater that have not been
29 removed). In *Price v. Navy*, 39 F.3d 1011, 1019 (9th Cir. 1994) the court ruled that
30 surface metals and asbestos do not pose an imminent and substantial endangerment
31 to groundwater because these contaminants do not migrate through groundwater
32 (here, there is no dispute that perchlorate and VOCs have already impacted
33 groundwater).

1 tantamount to an emergency. *See United States v. Waste Industries Inc.* 734 F.2d
2 159, 165. (4th Cir. 1984).

3 (3) An endangerment is “substantial” if there is reasonable cause for
4 concern that health or the environment may be seriously harmed. *See United States*
5 *v. Conservation Chemical Co.*, 619 F. Supp. 162, 194 (W.D. Mo. 1985). It is not
6 necessary that the risk be quantified. *Id.*

7 **b) The High Perchlorate and VOC Concentration in the**
8 **Groundwater beneath and near the Whittaker Site**
9 **Pose an Imminent And Substantial Endangerment to**
10 **SCV Water consumers.**

11 SCV Water’s RCRA claim is based on the high concentrations of
12 perchlorate and VOCs beneath and near the Whittaker site. First, the maximum
13 TCE concentrations in the Saugus Formation beneath the Whittaker site have been
14 measured as high as 17,000 ppb, over 3,400 times the MCL and 34,000 times the
15 DLR levels that trigger a 97-005 evaluation by DDW.¹¹ *See Stanin Decl. ISO*
16 *Oppo.* ¶ 4, Ex. A, at Table 5 (Stanin Report). Further, TCE contamination on the
17 western boundary of OU-3 (closest portion of OU-3 to the impacted wells) exceeds
18 100 times the MCL for TCE. *See Stanin Decl. ISO Oppo.* ¶ 7, Ex. A, at fig. 27
(Stanin Report) .

19 As discussed above, both Whittaker and SCV Water experts agree that
20 VOCs will travel along the same pathways as perchlorate. According to AECOM’s
21 perchlorate groundwater elevation and contamination concentration maps, the
22 contamination from the west side of OU-3 migrate toward the SCV Water’s
23 impacted wells. *See Stanin Decl. ISO Oppo.* ¶ 7, Ex. A, at figs. 21-27 (Stanin
24 Report). While Whittaker argues that its onsite extraction wells intercept
25 contamination leaving the Whittaker site, the extraction wells pump at low rates

26
27 ¹¹ Similarly maximum PCE and perchlorate concentrations in the Saugus
28 Formation beneath the Whittaker site have been measured at 19,000 ppb and
82,000 ppb, respectively. *Stanin Decl. ISO Oppo.* ¶ 4, Exh. A, at Table 5 (Stanin
Report).

1 that are insufficient to draw contamination that has migrated from the Whittaker
2 site. Stanin Decl. ISO Oppo. ¶ 8, Ex. A, at 45 (Stanin Report). The VOC
3 concentrations in SCV Water's Saugus Formation wells will undoubtedly exceed
4 the MCL at some time in the future if left unabated.

5 Contrary to Whittaker's contention, Whittaker's perchlorate and VOC
6 contamination has caused contamination that exceed MCLs in SCV Water wells.
7 For example, the Mall wells located near the V-205 production well have had
8 detections of TCE at twice the MCL and perchlorate contamination at up to 72 ppb,
9 which is higher than recorded in V-205. Stanin Decl. ¶ 9, Ex. A, at 27, 49 (Stanin
10 Report). TCE and PCE contamination have already impacted Saugus 1 and Saugus
11 2. Stanin Decl. ISO Oppo. Ex. A, at 27 (Stanin Report); Gee Decl. ISO Ptf.'s Mtn.
12 Ex. C, at 4, 8-10 (Hokkanen Report). TCE has impacted wells V-201 and V-205.
13 *Id.*

14 3. SCV Water RCRA Claims are not Moot.

15 SCV Water has a continuing need to utilize the Saugus Formation as a
16 source of drinking water and had taken steps toward that goal through projects
17 identified in the 2007 Settlement Agreement. However, the Settlement Agreement
18 did not address the VOC contamination from the Whittaker site that has resulted in
19 SCV Water's inability to comply with the VOC requirements of the SPTF permit
20 and to obtain water supply permits for other impacted Saugus Formation wells. *See*
21 Trowbridge Decl. Ex. AH, at ¶¶ G, I (2007 Settlement Agreement). SCV Water
22 brings its RCRA claim because (1) contamination from the Whittaker site poses an
23 imminent and substantial endangerment to SCV Water's consumers (as discussed
24 above) (2) DTSC has not required Whittaker to address the contamination that has
25 migrated from its site and (3) comprehensive offsite VOC contamination
26 information will facilitate current and future permitting activities associated with
27 DDW's 97-005 evaluation process.
28

1 **a) DTSC has relied on SCV Water and DDW to Address**
2 **Offsite Groundwater Contamination**

3 To date, DTSC has not required Whittaker to (1) conduct a comprehensive
4 investigation of offsite groundwater contamination that defines the leading edge of
5 each of the contamination plumes, (2) install or develop a plan to contain the
6 spread of offsite contamination, or (3) make any effort to restore the Saugus
7 Formation groundwater as an unimpaired source of drinking water. *See, e.g.,*
8 Stanin Decl. ISO Oppo. ¶ 8. In fact, DTSC has relied on SCV Water, pursuant to
9 the July 13, 2020 DTSC directive, to update the 2005 IRAP to address offsite
10 groundwater contamination. *See* Stone Decl. ISO Ptf.'s Mtn. ¶¶ 7-8, Ex. B.
11 According to Jose Diaz, DTSC's Senior Environmental Scientist Supervisor,
12 DTSC's offsite groundwater oversight consist of (1) reviewing SCV Water's 2005
13 IRAP, (2) monitoring contamination in SCV Water's production wells and related
14 sentinel wells,¹² and (3) reviewing SCV Water's offsite groundwater investigation.
15 *See* " Gee Decl. ISO Oppo. Ex. E at 100:5-13, 91:17-92:14, and 93:12-94:11 (Diaz
16 Depo.).

17 According to Mr. Diaz, DTSC rarely interfaces with DDW (two to three
18 times since 2004) and has not discussed DDW health standards for drinking water
19 (Gee Decl. ISO Oppo. Ex. E at 97:9-10 and 98:9-15, Diaz Depo.). Jose Diaz only
20 knows of DDW's 97-005 requirements through communication with SCV Water
21 and deferred the requirement to restore offsite groundwater to DDW drinking
22 water standards to SCV Water. *Id.* at 98:9-99:10. Further, DTSC did not respond to
23 SCV Water's request to require Whittaker to install monitoring wells to assist in
24 SCV Water's offsite VOC investigation because "it was not going to change the

25 _____
26 ¹² A sentinel well is a monitoring well located in relatively close proximity to a
27 production well down gradient from the source of pollution to provide early
28 detection of contamination that may impact the production well. The wells are
required by DDW for extremely impaired sources. *See* Ptf.'s RJN Ex. F, at 11 (97-
005 Process Memo). They were not mandated by DTSC as part of a remedial
investigation or remedial action plan.

1 [Whittaker's onsite] remedy." Gee Decl. ISO Oppo. Ex. E at 94:12 95:21 (Diaz
2 Depo.).

3 **b) Offsite Contamination Characterization is an**
4 **essential element of the 97-005 evaluation to obtain a**
5 **permit**

6 As discussed above, obtaining a water supply permit from an "extremely
7 impaired source" of groundwater has already taken eight years and can take much
8 longer due to the 97-005 information requirements. The 97-005 process
9 memorandum articulates the sequence of DDW's evaluation process and includes
10 (in the order listed in 97-005):

- 11 • Drinking Water Source Assessment and Containment Assessment –
12 which involves determining the levels of contaminants that can impact
13 a well and the containment of the contaminants that may reduce the
14 well's contamination exposure. *See* Ptf.'s RJN Ex. F, at 5-6 (97-005
15 Process Memo).
- 16 • Full Characterization of the Raw Water Quality, which includes both
17 the current water quality and a projection of contamination levels in
18 the future. *Id.* at 8.
- 19 • Drinking Water Source Protection which includes control measures
20 that prevent the level of contamination from rising and minimizing the
21 dependence of treatment for contamination removal. *Id.* at 9.
- 22 • Evaluation of Treatment for targeted contaminants to DLR levels and
23 monitoring of contaminants. *Id.* at 10.

24 A comprehensive offsite investigation will provide information on the
25 contamination concentrations located between the Whittaker Site and the impacted
26 wells and provide a basis for estimating the potential for high concentrations of
27 contaminants from the Whittaker Site to impact SCV Water's wells and assist in
28 projecting future contamination levels. The investigation would also provide the
basis of a containment study and the level of treatment required at the impacted
wells – both now and in the foreseeable future. The information from a
comprehensive offsite investigation would clearly provide the foundation data for
DDW to make a more expeditious 97-005 groundwater evaluation.

1 **4. Whittaker's Contentions as to the Certainty of Costs and**
2 **Damages Do Not Support Summary Judgment**

3 Without the benefit of citing any legal authority, Whittaker argues that it is
4 entitled to summary judgment because the “ultimate remedy [to treat the
5 groundwater] is unknown.” (Whittaker Motion, pp. 24-25.) This argument fails for
6 two reasons: 1) The notion misstates the law, which requires only certainty as to
7 the *fact* of damages and a reasonable basis at the time of trial for computing
8 damages, and 2) the remedy has been identified, though, in the case of the VOC
9 carbon treatment, not specifically deployed. *See* Abercrombie Decl. ISO Oppo. ¶ 8;
10 Takaichi Decl. ISO Oppo. ¶ 7. “Where the fact of damages is certain, the amount
11 of damages need not be calculated with absolute certainty. The law requires only
12 that some reasonable basis of computation of damages be used, and the damages
13 may be computed even if the result reached is an approximation.” *Meister v.*
14 *Mensing*, 230 Cal. App. 4th 381, 396 (2014), citing *GHK Associates v. Mayer*
15 *Group, Inc.*, 224 Cal. App. 3d 856, 873 (1990).

16 Whittaker's contention that the remedy is “unknown” is therefore wrong as a
17 matter of law and fact.

18 **B. Whittaker's CERCLA Preemption Argument is Frivolous**

19 **1. Whittaker Ignores the Presumption Against Preemption**
20 **and its Two-Step CERCLA Preemption Claim Fails**

21 One of Whittaker's principal contentions throughout its Motion rests on the
22 fallacy that because Whittaker's contamination reached SCV Water's groundwater,
23 SVC Water is a “potentially responsible party” or PRP under CERCLA and,
24 therefore, claims permitting joint and several liability either fail as a matter of law
25 or, in the case of state law tort claims, are preempted. *See* Whittaker's Mtn. at 17-
26 18, 20-29. Whittaker's attempt to avoid joint and several liability fails.

27 There is a reason no Court has adopted Whittaker's argument: Whittaker is
28 wrong. Its “preemption” argument runs contrary to the language and purpose of

1 CERCLA. 42 U.S.C. § 9652(d). Indeed, even for those claimants who are PRPs
2 and who are responsible for the contamination at issue under CERCLA, joint and
3 several liability under California law remains and is *not preempted*. *City of Merced*
4 *v. Fields*, 997 F. Supp. 1326, 1335-1336 (E.D. Cal. 1998). “Therefore, the court
5 holds that while liability for the CERCLA claims is several, liability of all parties
6 to the City under state-law theories is joint and several.” *Id.*

7 As the Ninth Circuit has repeatedly recognized, proper analysis of a
8 polluter’s preemption argument begins with the “presumption against preemption.”
9 “Even when a party presents a theory of implied conflict preemption, however, the
10 ‘presumption against preemption [still] applies.’” *Greenfield MHP Associates, L.P*
11 *v. Ametek, Inc.* 2018 WL 1757527, at *16 (S.D. Cal 2018)(citing *McClellan v. I-*
12 *Flow Corp.*, 776 F.3d 1035, 1039 (9th Cir. 2015).

13 “Because courts ‘presume that Congress does not cavalierly pre-empt state-
14 law causes of action,’ preemption analysis ‘starts with the assumption that the
15 historic police powers of the States were not to be superseded . . . unless that was
16 the clear and manifest purpose of Congress.’” *Carolina Cas. Ins. Co. v. Oahu Air*
17 *Conditioning Serv., Inc.*, 994 F. Supp. 2d 1082, 1089 (E.D. Cal 2014) (rejecting
18 CERCLA preemption of state law claims and quoting *Medtronic, Inc. v. Lohr*, 518
19 U.S. 470, 485, 116 S. Ct. 2240, 135 L. Ed. 2d 700 (1996).)

20 Not only does Whittaker utterly fail to address the presumption against
21 preemption, it ignores that CERCLA expressly preserves state law claims, a point
22 emphasized in the authorities mis-cited by Whittaker, as set forth below.

23 **2. CERCLA Expressly And Repeatedly Preserves Common** 24 **Law Claims Related To A Polluter’s Contamination.**

25 CERCLA contains no express preemption provision of state common law
26 tort claims. On the contrary, CERCLA contains at least three provisions expressly
27 *preserving* state law claims against polluters. 42 U.S.C. § 9614(a), 42 U.S.C. §
28 9652(d). 42 U.S.C. § 9659(h).

1 Whittaker's heavy reliance on *Fireman's Fund Insurance, Co. v. City of*
2 *Lodi*, 320 F.3d 928 (9th Cir. 2002) is entirely misplaced. *See* Whittaker's Mtn. at
3 24-27. Indeed, *Fireman's Fund* confirms that CERCLA does not preempt common
4 law tort claims under state law—not on a theory of “field preemption” and not on a
5 theory of “conflict” or issue preemption. 320 F.3d at 941. On the contrary, the
6 Ninth Circuit addressed an “innovative” ordinance that sought to insulate the City
7 of Lodi from liability for contribution claims. The Ninth Circuit remanded on the
8 issue of whether the City was a PRP. “If Lodi is indeed a PRP, it cannot simply
9 legislate away this potential contribution liability under state and federal law.”
10 *Fireman's Fund Insurance*, 320 F.3d at 947.¹³

11 The Ninth Circuit in *Fireman's Fund* explained that “CERCLA contains
12 three separate savings clauses to preserve the ability of states to regulate in the
13 field of hazardous waste cleanup.” 320 F.3d at 941. First, CERCLA § 114(a) states
14 that “nothing in this chapter shall be construed or interpreted as preempting any
15 State from imposing any additional liability or requirements with respect to the
16 release of hazardous substances within such State.” 42 U.S.C. § 9614(a). Second,
17 CERCLA § 302(d) states that nothing in this chapter shall affect or modify in any
18 way the obligations or liabilities of any person under other Federal or State law,
19 including common law, with respect to release of hazardous substances or other
20 pollutants or contaminants” 42 U.S.C. § 9652(d). And third, CERCLA § 310(h)
21 states that “this chapter does not affect or otherwise impair the rights of any person
22 under Federal, State, or common law, except with respect to the timing of review
23 as provided in section 9613(h),” a CERCLA provision that is not at issue in the
24 present case. 42 U.S.C. § 9659(h).

25
26
27 ¹³ Subsequent preemption decisions have distinguished *Fireman's Fund* on
28 precisely this ground, noting the rather obvious difference between common law
tort claims and a city ordinance seeking to “legislate away” the city’s liability.
Carolina Cas. Ins. Co., 994 F. Supp. at 1090.

1 In a related proceeding in State court, an administrative order based on the
2 same preempted City ordinance was also subject to preemption. *City of Lodi v.*
3 *Randtron*, 118 Cal.App.4th 337, 356 (2004). Whittaker's reliance on this state court
4 decision is likewise misplaced. There the Court of Appeal expressly distinguished
5 between, on the one hand, a City's unlawful ordinance purporting to grant the City
6 the ability to issue abatement orders with, on the other, viable common law tort
7 claims. The Court emphasized that **Section 25366 fully preserved common law**
8 **claims**, quoting the section in full:

9 (a) This chapter shall not be construed as imposing any
10 new liability associated with acts that occurred on or
11 before January 1, 1982, if the acts were not in violation
12 of existing state or federal laws at the time they occurred.
13 (b) Nothing in this chapter shall be construed as
14 authorizing recovery for response costs or damages
15 resulting from any release authorized or permitted
16 pursuant to state law or a federally permitted release.
17 (c) Except as provided in Sections 25360, 25361, 25362,
18 and 25363, *nothing in this chapter shall affect or modify*
19 *in any way the obligations or liability of any person*
20 *under any other provision of state or federal law,*
21 *including common law*, for damages, injury, or loss
22 resulting from a release of any hazardous substance or for
23 removal or remedial action or the costs of removal or
24 remedial action of the hazardous substance.
25 *City of Lodi*, 118 Cal.App.4th at 356 and n25 (emphasis in
26 original).

27 The point could not be clearer. Indeed, the appellate court emphasized the
28 distinction between common law actions for damages and for public nuisance with
the local ordinance adopted by the City of Lodi:

3. Liability for Public Nuisance

The construction clause does, however, serve to preserve "obligations or liability of any person under any other provision of state ... law, **including common law ...**" [citation] **We construe this language to preserve the substantive law imposing liability and obligations upon parties responsible for hazardous waste contamination.** The pollution of water constitutes a public nuisance under common law, which has long been codified by state law. [citations] Under state law governing public nuisance, a city is authorized to prosecute an RP in a criminal action for maintaining a public nuisance (Civ.Code, §§ 3491, 3492; Pen.Code 370) **or may file a civil action for damages and abatement for the pollution of its groundwater.** [citations]. *City of Lodi*, 118 Cal.App.4th at 120, emphasis added (internal citations omitted).

1 Whittaker's argument altogether ignores 25366 and confuses enforcement of
2 a remediation order under section 25356 with common law claims for damages
3 under state law.

4 **3. CERCLA Preserves Claims for Joint and Several**
5 **Liability by an "Innocent Landowner"**

6 Whittaker also urges preemption of all state claims based on the erroneous
7 view that the owner of contaminated property, as a PRP, cannot sue the polluter for
8 state law claims that claims permit joint and several liability. Whittaker's Mtn. at
9 27-28. Whittaker's effort to avoid joint and several liability fails because Section
10 107(a) plainly provides for joint and several liability. *Atl. Richfield Co. v.*
11 *Christian*, 140 S. Ct. at 1345.

12 In addition to the shortcomings noted above, Whittaker's argument as to the
13 relevance of Whittaker's status as an "innocent landowner" —a defense provided by
14 Section 9607(b) of CERCLA—is fully rebutted by authority Whittaker did not
15 bother to cite, including a case in which Whittaker argued that a PRP could sue for
16 joint and several liability under Section 107. *Chartis Specialty Ins. Co. v. United*
17 *States*, 2013 U.S. Dist. LEXIS 101702 *55-56, (N.D. CA 2013) ("Plaintiffs argue
18 that such a § 113 counterclaim is the proper vehicle for ensuring equitable
19 distribution, not dismissing their request for joint and several liability. Whittaker
20 Opp. at 5.").

21 Here, Whittaker has brought a counterclaim for contribution, and SCV
22 Water has properly asserted the defense that it is an "innocent landowner."

23 Whittaker nevertheless argues: "Whether SCV Water is also an innocent
24 landowner is irrelevant to a determination of PRP status." (Whittaker Motion, p.
25 29.) Whittaker's reliance on the recent decision of *Atl. Richfield Co. v. Christian* to
26 suggest that a PRP may not sue for joint and several liability is entirely misplaced.
27 The case made no such suggestion. In particular, the plaintiff in *Atl. Richfield Co.*
28 *v. Christian* argued that it could not be liable as a PRP due to the statute of

1 limitations, and “therefore did not need EPA approval to take remedial action”
2 under CERCLA Section 122(e)(6). *Atl. Richfield Co. v. Christian*, 140 S. Ct. at
3 1352. The Supreme Court rejected this argument because, like Whittaker’s
4 argument here, “This argument collapses status as a potentially responsible party
5 with liability for the payment of response costs.” 140 S. Ct. at 1352.

6 On the issue of joint and several liability, the Supreme Court merely noted
7 that under Section 107 “responsible parties are jointly and severally liable for the
8 full cost of the cleanup.” 140 S. Ct. at 1345. It did not disturb its earlier decision in
9 *Atlantic Research* regarding joint and several liability.

10 Prior to *Atlantic Research*, a number of circuits, including the Ninth Circuit,
11 had held that a PRP bringing suit against another PRP could only seek contribution
12 under § 113, and could not bring a claim for full recovery of costs under § 107(a).
13 *Cooper Indus., Inc. v. Aviall Servs., Inc.*, 543 U.S. 157, 169, 125 S. Ct. 577, 160 L.
14 Ed. 2d 548 (2004) (collecting cases); *Pinal Creek Grp. v. Newmont Min. Corp.*,
15 118 F.3d 1298, 1301-06 (9th Cir. 1997).

16 *Atlantic Research*, however, overruled *Pinal. Kotrous v. Goss-Jewett Co. of*
17 *N. Cal.*, 523 F.3d 924 (9th Cir. 2008). ¹⁴

18 Subsequent decisions have recognized that the Supreme Court in *Atlantic*
19 *Research* “assumed, without so holding, that § 107(a) provides for joint and
20 several liability. [citation] The Court nevertheless rejected arguments that it was
21 inequitable to allow PRPs to pursue § 107(a) actions.” *Chartis Specialty Ins. Co. v.*
22 *United States*, 2013 U.S. Dist. LEXIS 101702 *55, (N.D. CA 2013).

23 Moreover, the Court’s holding as to joint and several liability in *Chartis*
24 *Specialty Ins. Co.* is entirely consistent with earlier decisions holding that an
25 innocent landowner may hold a polluter jointly-and-severally liable. Courts

26 ¹⁴ Although Whittaker suggests that *Kotrous* supports its position, Whittaker is
27 again incorrect: “Though no party in *Kotrous* appears to have made the argument
28 that PRPs bringing suit under § 107(a) are precluded from seeking to impose joint
and several liability, **this argument is clearly precluded by the court’s holding.**”
Chartis Specialty Ins. Co., 2013 LEXIS at 57-58.

1 addressing *that* issue have squarely rejected Whittaker's argument. *Sunnyside Dev.*
2 *Corp., LLC. v. Opsys United States Corp.*, 2006 U.S. Dist. LEXIS 26655 *7; 36
3 ELR 20083 (N.D. CA 2006) [**"Alternatively, plaintiff may seek joint and**
4 **several liability against defendants if plaintiff pleads it is an 'innocent**
5 **landowner.'"**]; *Lincoln Properties, Ltd. v. Higgins*, 823 F.Supp.1528, (E.D. Cal.
6 1992) (holding that County well-owner was entitled to the defense even if also a
7 PRP).

8 For example, in *1325 "G" St. Assocs. v. Rockwood Pigments NA, Inc.*, the
9 defendant polluter argued that Plaintiff's status as a PRP barred recovery under
10 Section 107(a) and limited recovery to contribution under section 113(h). The
11 distinction between the two sections is critical, as 107(a) imposes joint and several
12 liability:

13 The distinction [between a 113(h) and 107(a) claim] is
14 crucial because in a cost recovery action under CERCLA
15 § 107(a), "a party can impose *joint and several* liability
16 for all its cleanup costs upon the defendant." *Axel*
17 *Johnson*, 191 F.3d at 415 (emphasis in original) ("any
18 claim for damages made by a potentially responsible
19 person—even a claim ostensibly made under § 107—is
20 considered a contribution claim under § 113"). Therefore,
21 a PRP may pursue a cost recovery action under CERCLA
22 § 107(a) "only by proving an affirmative defense
23 provided in § 9607(b)." *Crofton Ventures*, 258 F.3d at
24 297.

25 Plaintiff argues that, despite its ownership of the land
26 containing the CSG Facility, it is entitled to the full
27 recovery of its response costs because it is an "innocent
28 landowner" under CERCLA § 107(b) (3). 2004 U.S. Dist.
LEXIS 19178 *15,22 (D.C. Md. 2004).

25 The Court granted summary judgment as to the "innocent landowner" issue,
26 and held plaintiff was therefore entitled to "full recovery of necessary response
27 costs under CERCLA § 107." *Id.* at *22. Here, Whittaker assumes that SCV Water
28 is an innocent landowner (Whittaker's Mtn. at 29); moreover, SCV Water has

1 submitted evidence to establish that fact. *See* Ptf.'s Facts at ¶¶ 12-27, 40-45; *see*
2 *also* Additional Facts at ¶¶ 1-33. For purposes of Whittaker's "preemption"
3 argument, and its erroneous contention that an innocent landowner cannot seek
4 recovery under section 107(a), there is at least a disputed issue of fact as to
5 whether SCV Water is an innocent landowner.

6 **C. The HSAA Does Not "Bar" Awarding Damages That Are Proven,**
7 **Including Ongoing Damages**

8 Whittaker's reliance on *Greenfield MHP* to argue preemption of future
9 damages under the HSAA likewise fails: Here, unlike *Greenfield MHP*, any and all
10 future treatment costs incurred by SCV Water will be in response to permit
11 requirements imposed by DDW, *with the approval of DTSC*. Ptf.'s Facts at ¶¶ 9-
12 11 56, 58-60, 62-65, 69. Contrary to Whittaker's flatly erroneous contention, SCV
13 Water has its own Oversight Agreement with DTSC, and has its own IRAP for
14 OU-7 with DTSC, and DTSC has expressly recognized the role of DDW to address
15 the health hazards posed by Whittaker's contamination of drinking water:

16 DTSC agrees with your proposal to submit a single
17 amendment to the IRAP to include both Wells V-201 and
18 V-205 as additional containment wells with the necessary
19 treatment facilities to address the perchlorate and volatile
20 organic compound contamination that Division of
Drinking Water has concluded poses unacceptable health
risks to potable water consumers. Stone Decl. ISO Ptf.'s
Mtn. Ex. B (July 13, 2020 DTSC letter corresp. to
Matthew Stone).

21 Whittaker's attempt to cobble together an argument to bar or limit the
22 remedies available to SCV Water ignores evidence directly rebutting its erroneous
23 factual contentions. Those contentions do not improve with repetition.

24 Damages for nuisance include not only damages for loss of use but costs of
25 abatement of the nuisance, including post-filing, prejudgment costs of remediation.
26 *Orange County Water Dist. V. Unocal, Inc.*, 2016 U.S. Dist. LEXIS 193938 *23
27 (C.D. CA 2016), citing, *inter alia*, *Wilshire Westwood Associates v. Atl. Richfield*
28

1 *Co.*, 20 Cal. App. 4th 732, 744-45, (1993) and *De Costa v. Massachusetts Flat*
2 *Water & Mining Co.*, 17 Cal. 613, 617 (1861)

3 Sometimes, courts award plaintiffs the cost of abatement,
4 rather than issue an injunction ordering defendants'
5 abatement of a nuisance. This occurs even when
6 abatement has not yet occurred and therefore the
7 damages accrued by bearing future remediation costs are
8 necessarily prospective. *Orange County Water Dist. v.*
9 *Unocal Corp.*, 2016 U.S. Dist. LEXIS 193938, *23

10 The *Orange County Water District* ruling is particularly instructive because
11 the Court denied defendants' motions for summary judgment in favor of the water
12 district where defendants made many of the same arguments Whittaker now offers.

13 **D. Whittaker's Attempt To Rely On A Prior, Limited Settlement**
14 **Agreement Is Frivolous**

15 Whittaker's final argument regarding prior settlements requires no extended
16 discussion. Whittaker's Mtn. at 32-33. First, Whittaker cannot now raise waiver or
17 release based on earlier settlement agreements because it failed to do so in its
18 affirmative defenses. Federal Rule of Civil Procedure 8(c) specifically states: "[i]n
19 responding to a pleading, a party must affirmatively state any avoidance or
20 affirmative defense, including ... release." Fed. R. Civ. P. 8(c). Failure to do so is a
21 waiver and party may later rely on a purported earlier settlement agreement.
22 *Lowery v. Channel Comm'n, Inc.*, 539 F.3d 1150, 1155 (9th Cir. 2008) (holding
23 "settlement and release is an affirmative defense and is generally waived if not
24 asserted in the answer to a complaint."). Whittaker points to no affirmative defense
25 and offers no legal authority to support its argument. Had Whittaker raised one or
26 more settlement agreements in an affirmative defense, the parties could have
27 conducted discovery, and certainly would have questioned Whittaker's declarant,
28 Mr. Lardier, at his deposition as to the meaning and purpose of particular
provisions.

Second, prior agreements related to aspects of perchlorate contamination are

1 quite specific and do not preclude or impact any of the claims in this litigation. *See*,
2 *e.g.*, Trowbridge Decl. Ex. AH (2007 Settlement Agreement); Abercrombie Decl.
3 ISO Oppo. ¶¶ 4-9, Ex. C (2015 Settlement Agreement). Even if Whittaker had
4 raised prior settlement agreements as an affirmative defense, which it did not do,
5 its factual contentions as to the scope of those agreements plainly raise disputed
6 factual issues. Summary judgment cannot be granted where the contract has
7 ambiguous terms subject to conflicting interpretation. *Miller v. Glenn Miller*
8 *Prods., Inc.*, 454 F.3d 975, 990 (9th Cir. 2006). When a contract provision is
9 ambiguous, “ordinarily summary judgment is improper because differing views of
10 the intent of parties will raise genuine issues of material fact.” *Maffei v. N. Ins. Co.*
11 *of N.Y.*, 12 F.3d 892, 898 (9th Cir.1993) (quoting *United States v. Sacramento*
12 *Mun. Util. Dist.*, 652 F.2d 1341, 1344 (9th Cir.1981))

13 Third, Whittaker’s apparent reliance on the waiver of Cal. Civ. Code § 1542
14 protections is entirely misplaced. Whittaker’s contention that the V-201 Well
15 Treatment Agreement must be interpreted as releasing all claims against Whittaker
16 arising from their contaminating activities is wrong as a matter of contract
17 interpretation and, further, contrary to law. *City of Emeryville v. Elementis*
18 *Pigments, Inc.*, No. C99-03719 WHA, 2008 WL 6742577, at *6 (N.D. Cal. Oct.
19 29, 2008).

20 In *City of Emeryville*, the polluters argued that a prior settlement agreement
21 regarding contamination emanating from one specific site should be interpreted “as
22 extending to any and all claims concerning contamination caused by [the
23 polluters’] historic pesticide-handling operations, wherever in Emeryville such
24 contamination may be found” because City of Emeryville waived California Civil
25 Code Section 1542. 2008 WL 6742577 at *3. The court held that such an
26 interpretation of a release with waiver of California Civil Code Section 1542 was
27 overly broad and looked to the language of the agreement to determine that the
28 release was narrowed by geographic scope. *Id.* at *4.

1 Fourth, it is unclear which agreement or agreements Whittaker actually
2 relies on: Whittaker refers to two agreements but submits only an agreement from
3 2007; that 2007 Settlement Agreement makes no reference to Well V 201. The
4 2015 Agreement regarding Well V-201 is quite specific and is limited to the
5 specific perchlorate treatment regimen identified in the Agreement. *See*
6 Abercrombie Decl. ISO Oppo. ¶¶ 4-7, Ex. C.

7 **IV. WHITTAKER HAS ADMITTED AND THE UNDISPUTED FACTS**
8 **ESTABLISH ITS LIABILITY FOR NUISANCE**

9 **A. Nuisance Liability Under California Law is Both Broad and Strict**

10 Under California law, Civil Code section 3479 defines a nuisance as
11 “[a]nything which is injurious to health . . . or is indecent or offensive to the
12 senses, or an obstruction to the free use of property, so as to interfere with the
13 comfortable enjoyment of life or property.” A public nuisance is one that affects at
14 the same time an entire community or neighborhood, or any considerable number
15 of persons, although the extent of the annoyance or damage inflicted upon
16 individuals may be unequal. Civ. Code, § 3480. Every other nuisance is private.
17 Civ. Code, § 3481.

18 A plaintiff may maintain a private nuisance action based on a public
19 nuisance when the nuisance causes an injury to plaintiff's private property or to a
20 private right incidental to such private property. Civ. Code, § 3493; *Newhall Land*
21 *& Farming Co. v. Superior Court* (1993) 19 Cal.App.4th 334, 342, *review denied*;
22 *KFC Western, Inc. v. Meghriq*, 23 Cal. App. 4th 1167, 1178 (1994). “Liability for
23 nuisance does not hinge on whether the defendant owns, possesses or controls the
24 property, nor on whether he is in a position to abate the nuisance; is the critical
25 question whether the defendant *created or assisted in the creation of the nuisance.*”
26 *County of Santa Clara v. Atl. Richfield Co.*, 137 Cal. App. 4th 292, 306 (2006),
27 *emphasis in original* (citations and internal quotations omitted).
28

1 Unlike CERCLA, California law has long imposed liability on any person
2 who maintains a nuisance—regardless of whether that person has an interest in the
3 land. *Hardin v. Sin Claire*, 115 Cal. 460, 463-64 (1896) (holding administrator of
4 an estate liable for maintaining a nuisance even though it was the decedent who
5 had originally created the nuisance). The Ninth Circuit relied on the California
6 Supreme Court’s long-established precedent to uphold summary judgment for
7 groundwater contamination in *Campbell*, 138 F.3d at 782.

8 In *Campbell*, the Ninth Circuit upheld summary judgment on a state law
9 claim of nuisance against executors of an estate responsible for administering
10 property because “hazardous chemicals were polluting the water. Therefore, the
11 appellants are liable under California law regardless of whether they were owners
12 or operators under CERCLA.” *Campbell*, 138 F.3d at 772.

13 For these reasons, courts have long recognized the “nuisance liability in
14 California is both broad and strict.” *Redevelopment Agency v. Burlington Northern*
15 *& Santa Fe Ry*, 2007 U.S. Dist. LEXIS 44287 *30; 2007 WL 1793755 (E.D. Cal
16 2007). In *Burlington Northern*, the district court, after carefully canvassing
17 California law and discussing the Ninth Circuit’s decision in *Campbell*, granted
18 summary judgment in favor of plaintiff based on the presence of petroleum on the
19 property.

20 These broad principles of nuisance apply to Whittaker’s acknowledged
21 contamination of the soil and groundwater beneath and beyond its site.

22 **B. Contamination Emanating from the Whittaker Site Constitutes a**
23 **Nuisance.**

24 There is no question that Whittaker’s contamination of groundwater
25 constitutes nuisance: “Pollution of water constitutes a public nuisance.” *Jordan v.*
26 *City of Santa Barbara*, 46 Cal. App. 4th 1245, 1257 (1996); *Carter v. Chotiner*,
27 210 Cal. 288, 291 (1930); *Selma Pressure Treating Co. v. Osmose Wood*
28 *Preserving Co.*, 221 Cal.App.3d 1601, 1619 (1990).

1 In fact, water pollution occurring as a result of treatment or discharge of
2 wastes in violation of Water Code section 13000 et seq., as occurred here, is a
3 public nuisance *per se*. Cal. Wat. Code, § 13050(m); *Newhall Land & Farming Co.*
4 *v. Superior Court*, 19 Cal. App. 4th 334, 368 (1993).

5 Contaminants like perchlorate and VOCs in groundwater are a nuisance
6 because they are injurious to human health and directly impede SCV Water's
7 ability to provide safe drinking water to its customers. *See*, Facts at ¶¶ 1-3, 54. The
8 presence of perchlorate and VOCs have unquestionably interfered with SCV
9 Water's ability to use certain wells (V-201 and V-205) for drinking water purposes
10 and have created a condition where SCV Water cannot comply with its water
11 supply permit for the SPTF. *See*, Ptf.'s Facts at ¶¶ 50, 54-58, 62, 64-69.

12 Finally, given the presence of trichloroethylene and other dangerous VOCs
13 in the soil and groundwater, SCV Water need not prove the cause of the pollution
14 or that the pollution actually migrated to its property. The plaintiff need only prove
15 that the property itself is contaminated:

16 "Thus, to state a claim under California law, California
17 need not prove that trichlorethylene migrated from the
18 20th Street Property to other areas. It is enough that the
19 water under the 20th Street Property itself was
20 contaminated. In other words, the polluted water at the
21 20th Street Property created a public nuisance and
endangered the environment. The cause of the
trichloroethylene contamination at Stanley Park and other
off-site areas is therefore immaterial to California's state
law claims." *California v. Campbell*, 138 F.3d 772, 782
(9th Cir. 1998).

22 Here, of course, Whittaker and its retained experts have both admitted the
23 presence of TCE in the groundwater, often tested at many times the MCL, and in
24 the soil. *See*, Ptf.'s Facts at ¶¶ 19, 21, 23-24; *see also* Stanin Decl. ISO Ptf.'s Mtn.
25 Ex. A, at 25-26 (Stanin Report). But Whittaker's experts also claim that further
26 migration off site can be fully abated, a fact establishing that the contamination has
27 caused a "continuing" nuisance, as addressed in the following Section. *See*,
28 Additional Facts at ¶¶ 37-39.

1 **C. Whittaker’s Continuing Nuisance is Abatable and Not Subject to**
2 **the Three-year Statute of Limitations.**

3 “Because every continuing nuisance and trespass gives rise to a separate
4 claim for damages, the three-year statute of limitations does not bar any of
5 Plaintiffs’ claims.” *People v. Kinder Morgan Energy Partners., L.P.*, 569 F. Supp.
6 2d 1073, 1086 (S.D. Cal 2008) (addressing contamination of soil and groundwater.

7 The commencement of the statute of limitations for a nuisance action varies,
8 depending whether the nuisance is permanent or continuing. *Jordan v. City of*
9 *Santa Barbara Jordan v. City of Santa Barbara*, 46 Cal. App. 4th 1245,1256;
10 *Wilshire Westwood Associates v. Atlantic Richfield Co.* (1993) 20 Cal. App. 4th
11 732, 744. Where the nuisance is abatable, it is deemed continuing, and persons
12 harmed by it may bring successive actions for damages until the nuisance is
13 abated. *Ibid.*

14 Further, a nuisance is abatable if it can be “diminished.” *Starrh & Starrh*
15 *Cotton Growers v. Aera Energy LLC*, 153 Cal. App. 4th 583, 596 (2007).
16 Contamination is abatable when it is subject to reasonable remediation or cleanup.
17 *Mangini v. Aerojet-General Corp.*, 12 Cal. 4th 1087, 1090 (1996).

18 Here, undisputed facts establish that this standard is met because reasonable
19 remediation is available.¹⁵ Reasonable steps can be taken to treat the groundwater
20 to remove the contaminants that Whittaker’s waste disposal practices caused. *See*,
21 Additional Facts at ¶ 34-39; *see also* Takaichi Decl. at ¶¶ 7-8. In particular, the
22 undisputed evidence establishes that the nuisance can be abated with the use of

23
24 ¹⁵ Although Whittaker *argues* that the VOC contamination is not reasonably
25 abatable, it offers no evidence on that point. Despite having retained a half dozen
26 experts in this matter, Whittaker submits no expert declaration as to whether
27 existing carbon filtration systems can treat groundwater to remove VOCs as part of
28 a drinking water system. SCV Water’s expert, Mr. Takaichi, has been involved in
many such successful treatment systems. *See* Takaichi Decl. ¶¶ 7-8. Further,
Whittaker’s reference to the prior ruling in this case provide no substitute for actual
evidence: the prior ruling in the prior case addressed abatability of perchlorate, not
VOCs, and, further, the water agencies did not submit the affidavit of Mr. Takaichi
or any other expert.

adequate carbon treatment of the groundwater at SCV Water’s drinking water wells. *Id.* The installation of the carbon treatment system will allow SCV Water to use contaminated wells for drinking water and allow SCV Water to comply with the requirements of its SPTF water supply permit. *Id.* Whittaker concedes that the nuisance can be “technically abated” (Whittaker’s Mtn. at 3) and offers no evidence challenging the recognized go-to technology to address these conditions. *See* Takaichi Decl. ¶¶ 7-8 (addressing “Best Available Technology” or BAT standards).

Accordingly, with respect to Whittaker’s liability for the state law nuisance claim, there are no triable issues of fact. Addressing liability now will meet the goals of FRCP Rule 56 to streamline this proceeding, narrowing the issues for trial to primarily the scope of the appropriate remedies, including damages.

V. CONCLUSION

Whittaker’s Motion for Summary Judgment and/or Partial Summary Judgment must be denied because it relies on disputed facts and a gross misstatement of the law. DTSC has not pronounced the groundwater “safe to human health” as urged by Whittaker, nor has DTSC ever suggested that the efforts of SCV Water and DDW to address the contamination constitute a “challenge” to DTSC’s efforts to have Whittaker address the massive contamination at the Whittaker Site. On the contrary, because Whittaker concedes, as the undisputed evidence establishes, that the contamination can be reasonably abated, Whittaker’s liability for nuisance is also undisputed.

Date: December 14, 2020

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